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A Carbon-13 NMR Study of Carbon Dioxide Absorption and Desorption with Aqueous Amine Solutions

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Abstract

Quantitative ¹³C NMR spectroscopy was used to study the reaction of CO₂ with aqueous amines. A number of structurally different amines were studied using this method to investigate their CO₂ absorption and desorption under different reaction conditions. The results demonstrate that this method is easily applicable to both CO₂ absorption and desorption with aqueous amines solutions. The study showed that this technique can be used to investigate the reaction mechanism of amine solvents with CO₂, and also give their absorption and desorption capacities. The easy application of this method to monitor speciation of the amine-H₂O-CO₂ reaction system makes it a useful tool in the development of new amine solvents for post combustion capture (PCC).

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Key word: carbon dioxide, amine, absorption, desorption, NMR

1. Introduction

Climate change is receiving significant attention around the world, with many scientists from different fields working on means to efficiently reduce CO₂ emission from human activities, especially from the energy industry. Post combustion capture (PCC) has been demonstrated as a viable process to reduce CO₂ released from fossil fuel based electricity generation. Aqueous amines are very promising materials for use in the PCC process, due to their high capacity for CO₂ absorption at low CO₂ partial pressure and economic affordability. Importantly, this process can be retrofitted to existing power stations or integrated into new ones. There are currently several demonstration pilot plants in operation around the world to study the application of aqueous amines in post combustion CO₂ capture from coal fired power station flue gases [1].

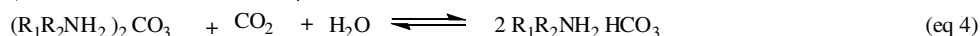
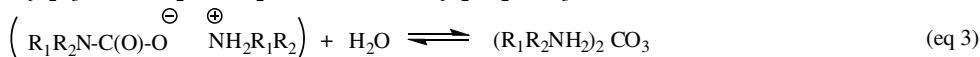
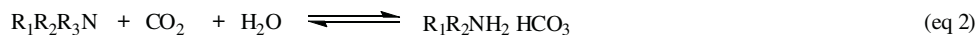
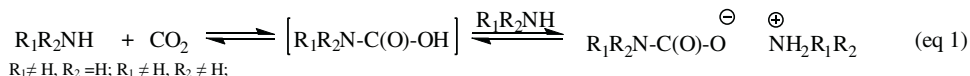
The application of aqueous amines for PCC includes two major reactions, CO₂ absorption and desorption. The total energy input for PCC using monoethanolamine (MEA) as a “solvent” may be as high as 30% of the power

generated. To make the wide spread application of this technology, commercially viable new amine solvents with lower overall energy requirements must be developed.

The study of speciation in the absorption and desorption processes can provide information about species formation and conversion in the reactions, reveal the relationship between an amine's capacity for CO₂ capture and its chemical structure, and show the influence of reaction conditions on amine behaviors in CO₂ capture. Speciation of amine-H₂O-CO₂ reactions has not been studied thoroughly and only a few papers have been published [2]. In the most recent speciation study of an amine-H₂O-CO₂ system, Boettinger et al. [2] have described their online NMR spectroscopic study of the species distribution in MEA-H₂O-CO₂ and DEA-H₂O-CO₂ systems. This work required a custom experimental apparatus, and analyzed the species formed in the reactions with online ¹H and ¹³C NMR spectroscopy. Hook [3] designed an efficient method to measure CO₂ absorption and desorption in his study of the reaction of sterically hindered aqueous amines with CO₂. He used quantitative ¹³C NMR spectroscopy to identify species at the end of an absorption and desorption cycle. These results demonstrate that quantitative ¹³C NMR spectroscopy is an efficient tool for use in the study of the amine-H₂O-CO₂ reaction system. By monitoring speciation in whole CO₂ absorption and desorption processes in an open-ended reaction system, it is possible to reveal relationships between amine structures on the one hand, and reaction mechanism and kinetics, influence of reaction conditions and amine capacities of CO₂ capture on the other. The information and knowledge obtained from this study can be used to improve continuous absorbing-desorbing reaction systems and provide guidelines for new amine solvent development for CO₂ capture using the PCC process.

2. Application of Quantitative ¹³C NMR and Reaction Apparatus

Aqueous primary and secondary amines react with CO₂ via two major mechanisms: the nucleophilic reaction to generate carbamate derivatives (eq 1) and acid-base neutralization to form bicarbonate compounds (eq 2). The nucleophilic reaction is much faster than the acid-base neutralization according to our observations in this study. Carbamate derivatives formed in this reaction may also generate carbonate/bicarbonate via a hydrolysis at a suitable stage in the reaction (eq 3 and 4). It is apparent that the formation of bicarbonate consumes more CO₂ than the formation of carbamates. Additionally carbamates are thermally more stable than bicarbonates and consume higher energy in the CO₂ desorption process. Tertiary amines do not form carbamates due to the absence of amino-hydrogen atoms, and hence can only undergo acid-base neutralization when they react with CO₂ in aqueous solution (eq 2 where R₁ ≠ H; R₂ ≠ H; R₃ ≠ H). Tertiary amines therefore have potentially higher CO₂ absorbing capacity than primary and secondary amines because they cannot form carbamates; however, they are not an ideal choice for use in PCC as their reaction with CO₂ is slow. The ideal amine solvent to capture CO₂ via PCC should have high speed and high capacity for CO₂ absorption, as well as a high speed, high completion and low energy consumption to release CO₂ in the desorption process. Therefore, a clear picture of the speciation of the amine-H₂O-CO₂ reaction as a function of reaction time can provide a valuable guideline to assist in the design of new amine solvents.



The main ¹³C NMR resonances used in this quantitative study are those associated with the carbonyl groups of different species at different reaction times. Integration of these resonances allows us to measure the amount of carbonyl group in solution relative to the total amine amount, and from that to calculate the relative amounts of each species present. This data provides the amount of CO₂ reacted with amines in absorption, or carbonyl groups

remaining in desorption, their speciation, and reaction rates. After the reaction conditions (concentration, temperature, CO₂ partial pressure and flow rate, pH, etc) are standardized, this study will provide information about the relationship between the behaviour of amines in CO₂ absorption and desorption and their chemical structures. Specifically, it will provide us with information on reaction rates, the stability of intermediates and products formed in these reactions, and the reaction mechanism.

In our study samples are taken at different reaction times, sealed, and are analyzed with ¹H and quantitative ¹³C NMR spectroscopy. The quantitative ¹³C NMR provides clear speciation information and is useful in the calculation of the mole percentage of each species relative to the total amine concentration. The ¹H NMR data is used as supporting evidence in this study. The NMR relaxation times (T1) of carbon atoms, including carbamates and bicarbonates, are measured, and the delay times (D1) set at $\geq 5 T1_{\max}$ ($T1_{\max}$ is the longest T1 of the carbon among all the carbon atoms in the reaction mixture), in order to ensure that the integration of all the carbon atoms is quantitative. In most cases, the carbonyl carbons of carbamates have longer T1 values than that of bicarbonate, and of carbon atoms in amines.

The products and intermediates formed in the amine-H₂O-CO₂ system were stable during this quantitative ¹³C and ¹H NMR spectroscopy. The samples were taken directly from the reaction solution to a glass NMR tube (5mm) and then sealed with plastic caps. Our investigation showed that MEA bicarbonate was stable during NMR analysis, and MEA carbamate was more stable, decomposing only partially after being heated with an oil bath at 100°C over night. Different aqueous amines also showed excellent stability once sealed.

Some species generated in the amine-H₂O-CO₂ reaction system are sensitive to the pH of the solution, and their proton and/or carbon NMR signals shift while the reaction pH changes. An external standard reference of 1,4-dioxane was therefore added to the NMR tube for analysis. This reference was calibrated with another external reference of trimethylsilane (TMS) in H₂O via an unlocked run and its ¹³C signal appeared at δ 67.18 ppm.

Absorption reactions were performed in a 50 ml 2-necked pear-shaped flask, with a water condenser topped with a small ice trap. Pure CO₂ gas (99.9%) was bubbled through the amine solution via a Teflon tube (0.028" x 0.07"), and the flow rate set at 5 ml/min after several trial experiments. This flow rate was selected as it was suitable to our study need, to obtain enough details of fast reaction and to complete slow reactions in a planned time frame. The amine solution was stirred at a speed of 900 rpm with an egg-shaped stirring bar (5/8" x 1/4"). Desorbing reactions were also carried out in the same apparatus, with CO₂ rich aqueous amine solutions obtained from absorption procedure.

3. Results and discussion

MEA was used as the benchmark of our study and aqueous solutions of different concentrations were tested for CO₂ absorption at room temperature (around 25°C) and 40°C. The formation of MEA carbamate was demonstrated by the appearance of carbonyl signal at δ 164.6 ppm. This carbamate carbonyl signal was confirmed by gHMBC 2D NMR spectroscopy which displayed a long range coupling between the carbamate carbonyl carbon atom (C=O) and the proton of the methylene NCH₂ group (figure 1). The carbamate carbonyl resonance increased in intensity and then started to decrease accompanied by the appearance of a new carbonyl resonance at δ 160.8 ppm. The new resonance was assigned to MEA bicarbonate. The carbonyl resonance in this species shows no long range coupling with the methylene NCH₂ protons in the gHMBC 2D NMR spectrum. A stacked quantitative ¹³C NMR spectra of CO₂ absorption with 4M aqueous MEA at room temperature is shown in figure 2. The speciation with reaction time is clearly demonstrated in the spectra.

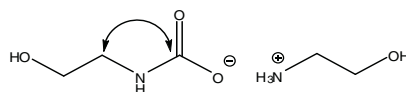
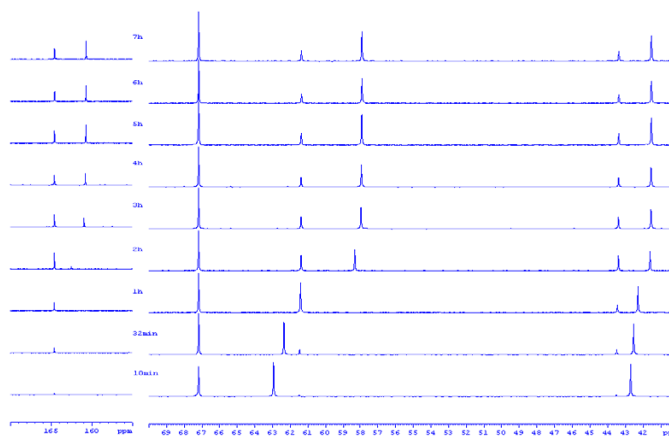
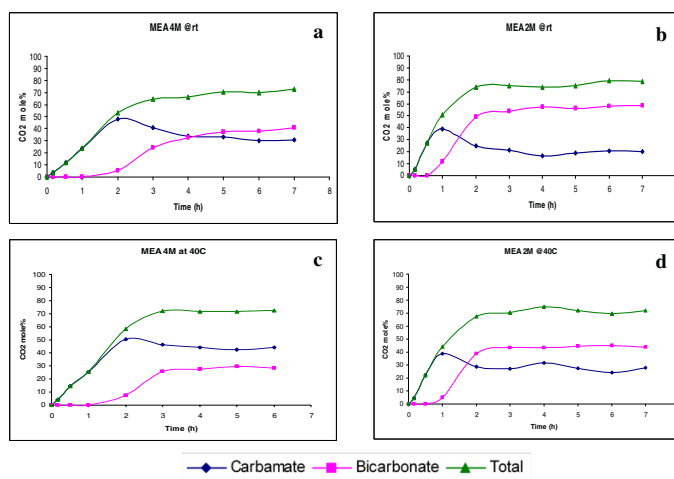


Figure 1: gHMBC 2D NMR relationship of δ 164.6 ppm signal of MEA-H₂O-CO₂

Figure 2: quantitative ^{13}C NMR of CO_2 absorption with MEA (4M) at 25°C

The absorption of CO_2 by aqueous MEA of different concentrations at different temperatures was studied and some results are shown in figure 3. The graphs in figure 3 show that the 2M MEA (3-b, 3-d) has an earlier and sharper turn on the curve of its carbamate than MEA of 4M at the same reaction temperature (3-a, 3-c). MEA of the same concentration reached maximum concentration of carbamate at a similar time (3-a and 3-c; 3-b and 3-d), but the higher reaction temperature caused a faster decomposition of bicarbonate, and hence gave lower concentration of bicarbonate. These results show the influence of concentration and reaction temperature on MEA's CO_2 absorption capacity, and also revealed a clear pathway of speciation with reaction time.

Figure 3: Absorption of CO_2 with MEA (4M and 2M) at room temperature and 40°C

It is important to note that the timescale in our experiments is hours, rather than the minutes that is typical in PCC pilot plants. This is because the absorbing solution is exposed to a low flux of CO_2 , rather than the high flux of a PCC absorption column. This is done to permit accurate and reproducible sampling through the course of the reaction.

The absorption of CO_2 by different amines likewise clearly shows their speciation through their ^{13}C NMR spectra. The results of CO_2 absorption at room temperature with 4M solutions of monoethanolamine (MEA), *N*-methyl-ethanolamine (Me-MEA) and *N*-methyl-diethanolamine (Me-DEA) are shown in figure 4. MEA formed the carbamate and converted partially to bicarbonate during the reaction. Me-MEA also formed a carbamate and this

intermediate converted to bicarbonate faster and to a greater extent. Consistent with its structure, the tertiary amine, Me-DEA, could not form carbamate in the reaction and only formed bicarbonate; it also had the highest CO₂ absorbing capacity of the three amines shown here. However, this was also the slowest to react, especially at the beginning of the reaction. The amount of other (unknown) products formed in the CO₂ absorption with MEA and Me-MEA was very small, and their chemical shift (158.4 ppm) was similar to that of 2-oxazolidone [2]. The byproduct formed in Me-DEA reaction needs further study for its identification. All these byproducts released CO₂ in the subsequent desorption experiments.

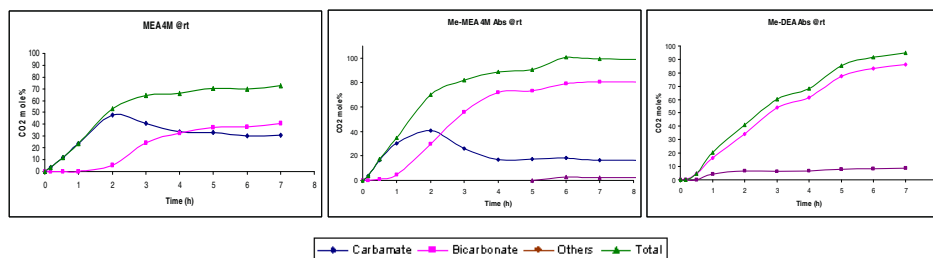


Figure 4: Absorption of CO₂ with MEA (4M), Me-MEA (4M) and Me-DEA (4M) at room temperature

The examples described above illustrate the influence of amine structure on their speciation and total CO₂ absorbing capacity. The following example shows the influence of steric-hindrance of amine structure on amine speciation and CO₂ capture capacity. The CO₂ absorption of a 2M aqueous solution of a sterically-hindered primary amine, 2-amino-2-methyl-propane-1,3-diol (AMPD) was studied at room temperature. The reaction was monitored with the quantitative ¹³C NMR analysis, and the results showed that the carbamate (δ 164.2 ppm) was formed early in the reaction and then converted rapidly to bicarbonate (see figure 5). When a higher concentration, 4M, was used this amine formed a white precipitate after 1 hour at both room temperature and at 40°C. The formed solid was isolated, then dissolved in water and identified with ¹H and quantitative ¹³C NMR as the amine carbonate, since the ratio of the amine and carbonyl signals was 2 to 1. This carbonate solution displayed the same carbonyl signal as that which appeared in the NMR spectra at 1 hour in figure 5. This suggests that AMPD carbamate quickly converted to a carbonate, as the instability of the carbamate made the conversion happen at the early stage of the reaction and the pH value at this stage favored the formation of carbonate rather than bicarbonate. As this carbonate only exists for a short time in the reaction before transformed to bicarbonate (δ 161.7 ppm), it can be classified as bicarbonate for the purposes of calculation (figure 6). This classification does not affect the analytical results. The curve in figure 6 showed that maximum amount of AMPD carbamate was very low, and was reached at an early stage of the reaction. It had high conversion to bicarbonate, thereby demonstrating a high capacity for CO₂ absorption (106 mole% at 3 hours). It can be expected that this CO₂ rich AMPD solution should perform well in desorption, and that was indeed the case, with a near complete CO₂ release during desorption. These promising results for AMPD suggest that amines with similar structural characteristics should also perform well.

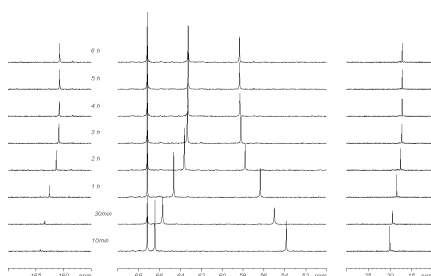


Figure 5: ¹³C NMR of CO₂ absorption of 2-amino-2-methyl-propane-1,3-diol (2M) at room temperature

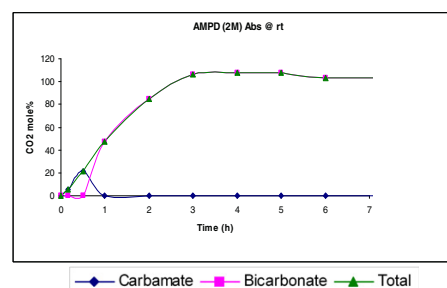


Figure 6: CO₂ absorption of 2-amino-2-methyl-propane-1,3-diol (2M) at room temperature

We have also applied this method to follow the desorption of CO₂ from the CO₂-rich amine solutions generated during the CO₂ absorption process. By measuring the amount of carbonyl carbons with quantitative ¹³C NMR, the remaining CO₂ can be calculated as a molar percentage, and the species of the molecules which hold the remaining CO₂ as a carbonyl group can also be identified. Hence the total capacity of CO₂ desorption can be obtained and speciation in desorption also observed. The CO₂ desorbing reactions were carried out by heating the CO₂-rich amine solutions in a pear shaped flask in a preheated oil bath of 90°C. At this temperature, most bicarbonate formed in a CO₂ absorption decomposed completely within the first 10 minutes. Examples of CO₂ desorption of MEA, Me-MEA and Me-DEA are shown in figure 7. As expected, both MEA and Me-MEA carbamates are very stable under the desorption conditions used, but Me-DEA released CO₂ faster and to a greater extent due to its higher proportion of bicarbonate formed in the CO₂ absorption step. The results also indicated that both MEA and Me-MEA are able to recapture CO₂ molecules released from bicarbonate decomposition to form more carbamates in desorption step. Although Me-MEA had higher CO₂ absorbing capability (96.2 mole% at 24 hours), it maintained 48.3 mole% of CO₂ at the end of desorption through CO₂ recapture. In comparison MEA retained 55.7 mole% of total CO₂ at the end of desorption. The CO₂ desorption with CO₂ rich Me-DEA was fast and essentially complete as expected. In the future we will lower the CO₂ desorption temperature to reduce the reaction rate and obtain more details about bicarbonate decomposition, in particular the minimum temperature required for bicarbonate decomposition. Lowering the desorption temperature will reduce energy requirements and hence improve the economics of the PCC process.

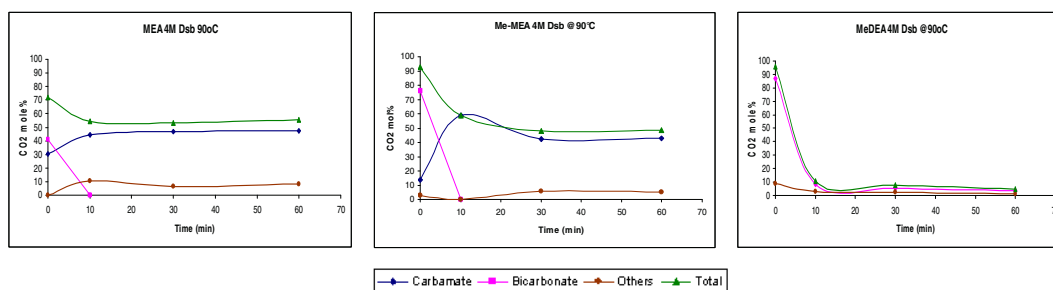


Figure 7: CO₂ desorption of MEA, MMEA and MDEA at 90°C

Piperazine is used as a “promoter” in industry for CO₂ capture and we have applied the quantitative ¹³C NMR method of our study to its behaviour in CO₂ absorption and desorption. Piperazine was prepared as a 1M aqueous solution and reacted with CO₂ under our standard conditions at room temperature. The reaction was fast and nearly reached the peak CO₂ absorption at 1 hour reaction time. The CO₂ enriched piperazine solution from this absorption was heated with an oil bath at 90°C to strip the CO₂, but still maintained 61% (mole ratio to amine) of CO₂ in the solution after 60 minutes of desorption time.

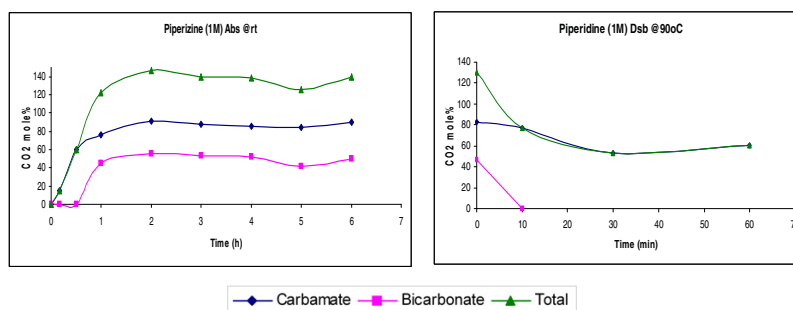


Figure 8: CO₂ absorption and desorption of piperazine (1M)

4. Conclusion

From the above results and discussion, it is clear that the methodology developed in our research is an easy and useful tool to apply to the study of reaction systems of amine-H₂O-CO₂ that does not require any special equipment apart from NMR spectrometers. The application of this method to our study has greatly extended our knowledge about reactions of amines and CO₂ in water solution. We have applied this method of NMR study of CO₂ absorption and desorption to screening a large number of aqueous amines with a wide range of structural diversity, mixed amines of different formulation, and pilot plant samples from absorber and stripper. We have also studied these amines under different reaction conditions including different amine concentrations, reaction temperatures, CO₂ partial pressures, and so on. All of our studies indicate that this method as an easy and reliable tool for investigating amines in PCC, and more results, including kinetic studies, will be forthcoming.

5. Experimental

All the reactions were carried out in standardised reaction apparatus and under standardised conditions as described in Section 2 of this paper. The baths were stabilised at the required temperature before reaction and maintained at the same temperature during reactions. Deionised water was used to make the amine solutions. NMR data were acquired with Bruker-Biospin Av400 NMR spectrometer and processed with Bruker-Biospin Topspin v2.1 software. All the amines were purchased from major chemical commercial suppliers and used without further purification.

5.1 General method of CO₂ absorption with aqueous amine solutions

An amine compound (0.1 mole) was dissolved in water and made up to 25.00 ml in a 25 ml volumetric flask so that the concentration of the amine solution was 4M unless stated otherwise. Lower concentrations of amine, 2M or 1M, were employed when amines of low water solubility were used, or when the amines formed precipitates during CO₂ absorption. The amine solution (15 ml) was added to a 25 ml 2-necked pear shaped flask which was linked or equipped with standard attachments as described in section 2. The solution was maintained in a bath of the required temperature and stirred at 900 rpm for 20 minutes. Carbon dioxide was then bubbled through the solution as described in section 2, and the gas outlet was adjusted to just above the stirring bar so that it did not prevent stable and constant stirring. A reaction sample was taken for NMR analysis at different times. For a convenient comparison, reaction samples were taken at 10 minutes, 30 minutes and 60 minutes, and then at every hour to 6 or 7 hours. Most amines were maintained 24 hours for the absorption reaction to achieve equilibrium.

5.2 General method of CO₂ desorption with CO₂ enriched aqueous amine solutions

To make a quick investigation of desorption, the starting solvent was a CO₂-rich solution obtained from the final solution of absorption at room temperature. Concentration of each species and total CO₂ molar percentage was recorded as the starting point. The final CO₂ enriched aqueous amine solutions obtained from the above absorptions were used without changing the flask. The CO₂ supply tube was removed, and the condenser and ice trap were disconnected to let CO₂ gas in the containers escape, and then reconnected with the reaction flask and the free flask neck was sealed with a stopper. The reaction flask was warmed with a preheated oil bath of 90°C. Release of CO₂ was observed immediately and the samples of the reaction were taken for NMR analysis at 10 minutes, 30 minutes and 60 minutes of reaction time.

The CO₂ desorption can also be performed the day after the absorption stage if the CO₂-rich amine solution is kept in a sealed flask and maintained in a fridge of 4°C.

5.3 General method of NMR analysis

All the reaction samples were taken directly into a 5 mm NMR tube. An external standard of 1,4-dioxane was added to the tube. Proton NMR and quantitative proton decoupled ¹³C NMR were measured with Bruker-Biospin Av400 without deuterium lock. For most cases, the sample taken at 2 or 3 hours of absorption time were measured

for relaxation time as they contained a high concentration of carbamate and bicarbonate as well as amines. However, this time was adjusted for some of the slower or faster reacting amines as required. The delay time (D1) was chosen to be not less than 5 times the longest relaxation time (T_1) and 32 scans were collected for each sample. The data was processed with Bruker-Biospin Topspin v2.1 software.

5.4 CO₂ absorption with MEA (4M) at room temperature

MEA (6.01 g, 0.1 mole) was dissolved in deionised water and made up to 25.00 ml solution in a volumetric flask. The MEA solution (15 ml) was added to a 50 ml 2-necked pear-shaped flask with standard attachments as described in section 2 and a water bath of 25°C was used to maintain the solvent temperature. CO₂ gas was bubbled to the flask through a Teflon tube (described in section 2). The samples were taken at reaction times of 10min, 30min, 1h, 2h, ... 7h and 24 h. An external standard of 1,4-dioxane was added to each NMR sample and all the samples were analysed with quantitative ¹³C NMR by using the Bruker-Biospin Av400.

5.5 CO₂ desorption from CO₂-enriched MEA at 90°C

CO₂-rich solution from the end of the above absorption experiment was used for CO₂ desorption with a preheated oil bath (90°C) as described in the general method. Samples were taken at 10, 30 and 60 minutes of reaction time for quantitative ¹³C NMR analysis.

Absorption and desorption of other amines were also carried out using the same method with possible adjustment of their concentration. Reaction temperatures were adjusted according to the study plan.

6. Acknowledgement

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